

Average Realization Rate From Sale of Power 2018-19

Account Head - LT Category	Tariff	Account Code		No. of Consumers	Units Sold		Average Realization Rate per Unit (Rs.)	Opening balance as on 01.04.2018	Revenue Demand as per DCB	Net provision for unbilled revenue	Provision for withdrawal of revenue	FEC Demand as per Accounts	Revenue Demand as per Accounts (Excluding FEC)	Total Revenue demand as per Accounts (Demand+ FEC)	Corporate office Adjustments	Collection for the year 18-19	Closing Balance
		Demand Series	Closing Balance Series		Units (MU)	% of Units Sold											
1	2	3	4	5	6	7	8	9	10	11	12	13	14= (10+11-12-13)	15= (13+14)	16	17	18= (16-17)
BJ/ KJ - Tariff subsidy	LT - 1	61.402	28.626	188004	37.286	0.75%	730.69	-	2724.45	-	-	-	2724.45	2724.45	-	2724.45	-
BJ/ KJ	LT - 1	61.101	23.101		12.084	0.24%	486.78	1542.62	581.13	7.10	-	5.15	583.08	588.23	248.70	743.05	1139.10
Lighting & AEH	LT - 2 a&b	61.110, 61.111	23.110, 23.111	1550811	1375.60	27.75%	594.95	5869.48	81664.88	176.60	-	138.59	81702.89	81841.48	277.36	81203.84	6229.76
Commercial Lighting	LT - 3	61.115	23.115	212399	370.300	7.47%	938.73	2020.55	34705.83	55.21	-	37.49	34723.55	34761.04	31.85	34428.89	2320.85
Irrigation pumpsets, (upto inclusive of 10 HP)	LT - 4a LT - 4a	61.119 61.401	23.119, 23.119	326187	1630.900	32.90%	532.66	14500.46	86725.65	146.09	-	139.11	86732.63	86871.74	59.03	87110.89	14202.28
Irrigation pumpsets (above 10 HP)	LT - 4b	61.120	23.120	162	0.850	0.02%	678.35	114.23	57.97	-0.31	-	0.05	57.61	57.66	-3.80	81.34	94.35
Private Horticultural Coffee Nurseries, Tea, Coconut & Arecanut Plantations	LT - 4c	61.121	23.121	4311	6.920	0.14%	782.05	1102.10	532.37	8.81	-	0.38	540.80	541.18	-2.34	368.34	1277.28
Industrial, Non-Industrial Heating & Motive Power including lighting	LT - 5 a to d	61.129, 61.130, 61.131, 61.133	23.129, 23.130, 23.131, 23.133	31174	133.940	2.70%	792.05	795.33	10606.49	2.28	-	13.54	10595.23	10608.77	102.17	10540.25	761.68
Water Supply -Sewerage pumping - VP/TP & others	LT - 6a	61.125	23.125	15391	123.020	2.48%	552.09	4157.69	6798.71	-6.96	-	11.57	6780.18	6791.75	577.31	6189.51	4182.62
Public lighting - VP/TP & others	LT - 6b	61.140	23.140	21621	69.820	1.41%	770.17	2366.90	5415.61	-38.26	-	6.99	5370.36	5377.35	337.29	4329.87	3077.09
Temporary Power Supply	LT - 7	61.145	23.145	17096	20.410	0.41%	1787.23	199.59	3637.90	9.84	-	1.93	3645.81	3647.74	-178.45	3790.65	235.13
KPC					2.880	0.06%	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL OF LT</b>				<b>2367156</b>	<b>3784.010</b>	<b>76.34%</b>	<b>617.89</b>	<b>32668.95</b>	<b>233450.99</b>	<b>360.40</b>	<b>-</b>	<b>354.80</b>	<b>233456.59</b>	<b>233811.39</b>	<b>1,449.12</b>	<b>231511.08</b>	<b>33520.14</b>

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		Demand Series	Closing Balance Series		Units (MU)	% of Units Sold											
1	2	3	4	5	6	7	8	9	10	11	12	13	14 = (11+12+13)	15 = (13+14)	16	17	18 = (15+16+17)
Public Water Supply & Sewerage Pumping	HT - 1	61.250	23.250	104	97.810	1.97%	574.11	1077.05	5596.48	18.89	-	10.26	5605.11	5615.37	137.12	5025.66	1529.64
Industrial, Non-Industrial, Non-Commercial and Railway Tractor	HT - 2a	61.255	23.255	891	666.700	13.45%	840.58	15772.47	55721.92	312.81	-6.61	67.53	55973.81	56041.34	99.47	55520.57	16193.77
Commercial	HT - 2b	61.256	23.256	735	200.430	4.04%	980.86	1775.87	19636.70	22.60	-	20.33	19638.97	19659.30	29.07	19609.07	1797.03
Hospitals & Educational Institutions	HT - 2c	61.257 & 61.258	23.257 & 23.258	292	144.580	2.92%	858.73	1238.31	12454.34	-38.87	-	15.50	12399.97	12415.47	15.54	12503.58	1134.66
Irrigation and Agricultural Farms, Private Horticultural Nurseries, Coffee and Tea and Arecanut Plantations.	HT - 3 a&b	61.260	23.260	28	41.200	0.83%	353.96	192.05	1316.78	141.53	-	6.86	1451.45	1458.31	-43.73	1273.54	420.55
Residential Apartments and Hospitals.	HT - 4	61.271	23.271	55	20.420	0.41%	690.42	129.55	1412.31	-2.47	-	2.05	1407.79	1409.84	3.73	1406.95	128.71
HT- Temporary Power supply	HT- 5	61.290	23.290	17	1.730	0.03%	1526.13	17.50	243.63	20.39	-	0.19	263.83	264.02	-337.32	558.21	60.63
Wheeled energy																	
TOTAL OF HT				2122	1172.870	23.66%	825.87	20202.80	96382.16	474.880	-6.61	122.72	96740.93	96863.65	-96.12	95897.58	21264.99
TOTAL (LT + HT)				2369278	4956.880	100.00%	667.10	52871.75	329833.150	835.280	-6.61	477.52	330197.52	330675.04	1353.00	327408.66	54785.13
Sundry debtors for electricity tax							23.3	3375.16	16212.48	-	-0.89	-	16213.37	16213.37	163.90	16222.28	3202.35
Misc. receipts from consumers (interest)							23.7	9254.89	3540.06	-	-	-	3540.06	3540.06	-3763.33	5436.99	11121.29
Misc. receipts from consumers (Other than Interest)								1713.10		-	-	-	1713.10	1713.10	-	1713.10	-
Less : Provision for withdrawal of revenue demand							23.8	138.44		-	-	-			-	-	746.28
Less : Provision for doubtful dues from consumers							23.9	5511.00		-	-	-			-	-	5597.66
Less: Revenue suspense account							47.607, 47.609	539.29		-	-	-			-	-	1133.83
Sundry receivables-trading							28.1			-	-	-			-	-	-
Less : Withdrawal of revenue demand									702.02	-	-	-	702.02	702.02	-	702.02	-
GRAND TOTAL				2369278	4956.880			59313.07	350596.77	835.28	-7.50	477.52	350962.03	351439.55	-2246.43	350079.01	61631.00